



P.O. Box 840
Denver, Colorado 80201-0840

November 1, 2022

Advice No. 1902 – Electric

Public Utilities Commission
of the State of Colorado
1560 Broadway, Suite 250
Denver, Colorado 80202

The accompanying tariff sheets issued by Public Service Company of Colorado (“Public Service” or the “Company”) are sent to you for filing in compliance with the requirements of the Public Utilities Law and Rule 1210 of the Colorado Public Utilities Commission’s (“Commission”) Rules of Practice and Procedure, 4 CCR 723-1.

COLORADO P.U.C. NO. 8 - ELECTRIC

The following sheets are attached:

Colorado P.U.C. Sheet No.		Title of Sheet	Cancels Colorado P.U.C. Sheet No.	
Eleventh Revised	142	Transmission Cost Adjustment	Sub. Tenth Revised	142
Ninth Revised	142A	Transmission Cost Adjustment	Eighth Revised	142A

The principal proposed change is to revise the Transmission Cost Adjustment (“TCA”) applicable to all electric base rate schedules in the Company’s Colorado P.U.C. No. 8 – Electric Tariff, to become effective January 1, 2023. This revision is made pursuant to the terms and conditions described on Sheet Nos. 142B through 142C of the Company’s TCA tariff in P.U.C. No. 8 – Electric tariff, as approved by the Commission in Decision No. C07-1085 in Proceeding No. 07A-339E (mailed on December 24, 2007) and Decision No. C15-0292 in Proceeding No. 14AL-0660E (mailed on March 31, 2015).

In compliance with the Company’s Electric Tariff Sheet Nos. 142B through 142C and Decision Nos. C07-1085 and C15-0292, the Company proposes to revise the TCA effective January 1, 2023, to recover investments in transmission facilities not otherwise included in base rates in the manner prescribed by the Commission.

The proposed TCA to be effective January 1, 2023, reflects the projected 13-month average net transmission plant not otherwise included in base rates and year-end 2022 transmission

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Construction Work In Progress (“CWIP”) balances. The CWIP balance is reduced by the number of months the project is estimated to be in service in 2023.

The proposed TCA includes a true-up of 2021 actual 13-month average transmission plant in service and year-end transmission CWIP account balances and a true-up of the over-collected 2021 rider revenues to the amount approved to be collected. Because the Company over-collected 2021 transmission plant and CWIP balances, the Company has included interest on its true-up balance.

The effect of this filing upon the Company’s annual revenue for the period January 1, 2023, through December 31, 2023, will be \$39,666,701. That is an increase of \$17,850,755 above the 2022 TCA revenue requirement that was approved by Decision No. C22-0178 in Proceeding No. 21AL-0317E, the 2021 Electric Phase I Rate Case. In that rate case, the TCA revenue requirement was \$21,815,946. That calculation is illustrated in the table below.

Net Plant Component	\$32,429,677
CWIP Component	\$8,483,691
Total 2023 Revenue Requirement	\$40,913,368
True-Up of 2021 Revenue Requirement	(\$493,431)
True-Up of 2021 Rider Revenue	(\$721,519)
Interest on 2021 True Up	(\$31,717)
Total 2021 True-Up	(\$1,246,667)
Total 2023 Rider	\$39,666,701
Total 2022 Rate Case Rider	\$21,815,946
Change 2022 to 2023 Rider	\$17,850,755

The impact of the change in the TCA rates on the typical residential customer will be an increase of \$0.00083 per kilowatt-hour (“kWh”), from \$0.00103 per kWh to \$0.00186 per kWh, or \$0.51 per month based upon typical customer usage of 593 kWh.

The impact of the change in the TCA rates on the typical small commercial customer will be an increase of \$0.00069 per kWh, from \$0.00086 per kWh to \$0.00155 per kWh, or \$0.64 per month, based upon typical customer usage of 929 kWh.

Public Service includes with this filing the following additional information consistent with Commission Decision No. C07-1085: Attachment 1 – Instructions For Locating Specified Information; Attachment 2 – TCA Rider Report - Dec 2022 – Dec 2023; and Attachment 3 – Transmission Project Descriptions. In addition to these attachments, the Company also includes

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Attachment 4 – Total Revenue Requirement, which is an attachment that the Company has included in the interests of promoting transparency and efficiency.

Additionally, consistent with Decision No. C21-0237 in Proceeding No. 20A-0300E (mailed April 16, 2021), Public Service has identified the “wildfire capital for which TCA recovery is being sought and detail[ed] the amounts expended for the wildfire risk zone,” as reflected in Attachment 3.

Additionally, Public Service includes with this filing the following additional information consistent with Decision No. C22-0438 in Attachment 3 - Transmission Project Descriptions: (1) purpose of the project, (2) Decision No. of CPCN or that no CPCN was required if one exists, (3) identify whether a project is for construction expansion of facilities or replacement of existing facilities; (4) proposed location; (5) for substation related facilities including the voltage level and MVA rating of transformers and shunt capacitors; (6) for transmission lines including the voltage level, length in miles, MVA and substation termination points; (7) estimated planning, development, construction and total project costs; and (8) projected dates for the start of construction, date of completion, and in-service.

Pursuant to the Company’s Motion for Alternative Form of Notice (“Motion for AFN”) seeking authority under § 40-3-104(1)(c)(I)(E), C.R.S. and filed contemporaneously herewith, the Company plans to provide notice of this filing by:

- a. Filing of the tariff changes and Notice with the Commission and posting of the Notice on the Company’s website, https://www.xcelenergy.com/company/rates_and_regulations/filings;
- b. Publishing a legal notice in the *Denver Post* for two consecutive weeks that is attached as Attachment A to the Motion for AFN;
- c. Providing a customer bill onsert, included as Attachment A, to Public Service’s electric customers with all mailed and e-billed customer bills, which are expected to be mailed or e-billed, as applicable, during a regular billing cycle over the course of approximately five (5) weeks;
- d. Providing email notification with a link to the bill onsert to Online View and Pay customers;¹ and,
- e. Posting a copy of this filing on our website, https://www.xcelenergy.com/company/rates_and_regulations/filings/transmission_cost_adjustment.

¹ Online View and Pay customers are a subset of paperless billed customers, who are not signed up for MyAccount.

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Public Service requests that the tariff changes accompanying this advice letter become effective on January 1, 2023.

Please send copies of all notices, pleadings, correspondence, and other documents regarding this filing to:

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_____/s/ *Marci A. McKoane*
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Enclosures